Nanopore structures, statistically representative elementary volumes, and transport properties of chalk

Hongkyu Yoon Sandia National Laboratories

EFRC Blue Team Monthly Teleconference November 21, 2013

This material is based upon work supported as part of the Center for Frontiers of Subsurface Energy Security, an Energy Frontier Research Center funded by the U.S. Department of Energy, Office of Science, Office of Basic Energy Sciences under Award Number DE-SC0001114.

Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000.









Nanopore structures, statistically representative elementary volumes, and transport properties of chalk

Scientific Achievement

Performed a quantitative analysis of nano-pore structures of Chalk sample to identify the size of the statistically representative elementary volume (SREV)

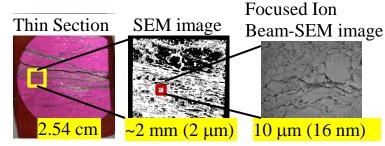
Significance and Impact

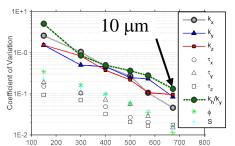
Improved multi-scale imaging capabilities with sub-micron FIB-SEM techniques to accurately account for nanopore structural features impacting pore-scale flow and transport properties in caprock materials

Research Details

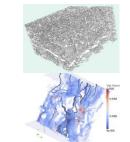
- Lattice Boltzmann simulations and topological analysis of nano-pore structures
- Quantitative analysis for Chalk sample shows FIB-SEM sample volume has a size of SREV at ~ 10 μm
- Permeability and surface area can be strongly affected by image resolution, highlighting the importance of features at the sub-micron scale for petrophysical and multiphase flow properties in caprock materials
- For multi-scale digital rock reconstruction, segmented
 3-D FIB-SEM data at the SREV scale can be directly
 mapped to a thin section or micro-CT data

H. Yoon and T. Dewers, GEOPHYSICAL RESEARCH LETTERS, VOL. 40, 4294–4298, (2013)





Coefficient of variations for permeability, tortuosity, anisotropy, porosity, & surface area



3D segmented pore structure (top) and flow field (bottom)







