Coupled flow and geomechanics model of jointed caprock

Scientific Achievement

Developed a coupled flow and geomechanics model describing potential fluid pressure induced fracturing of caprock seals during CO₂ sequestration.

Significance and Impact

If accurately calibrated, the model can indicate acceptable ranges for injection rates and aquifer petrophysical properties to *suppress* joint reactivation.

Research Details

- A jointed rock model coupling flow and geomechanics is introduced to study injection pressurization effects on caprock integrity.
- The joint model describes effective stress dependent joint stiffness and joint aperture.
- Normal joint displacement induces enhanced anisotropic caprock permeability.
- The model can provide bounds on injection rates to suppress joint reactivation.
- When joints are reactivated, the model predicts a noticeable over-pressure reduction that could signal leakage.

MJ Martinez, P Newell, JE Bishop, DZ Turner, Int. J. Greenhouse Gas Control, 17, 148-160 (2013)





Too high injection rates and/or too low storage aquifer permeability can lead to fracturing of the caprock, inducing leakage.

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