

# Measurements and modeling of high pressure CO<sub>2</sub> trapping in heterogeneous rocks

## Scientific Achievement

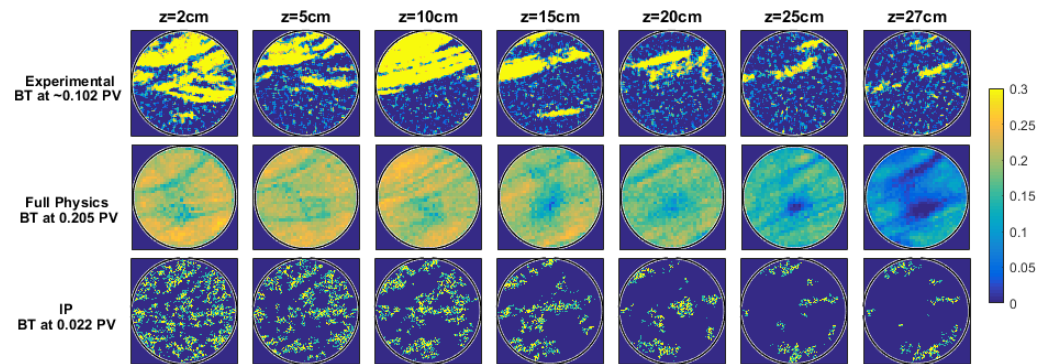
Experimentally measured and modelled buoyant CO<sub>2</sub> flow in cross-bedded sandstone.

## Significance and Impact

CO<sub>2</sub> will rise buoyantly when emplaced in the subsurface, and there is a need to predict and model the CO<sub>2</sub> movement and trapping in heterogeneous reservoirs. We measure rock properties and buoyancy-driven CO<sub>2</sub> flow at the millimeter scale in order to determine deficiencies and strengths of full physics and invasion percolation models.

## Research Details

- High pressure CO<sub>2</sub> is allowed to rise buoyantly into a 2 ft long cross-bedded sandstone core. Computerized tomography (CT) is used to measure in-situ CO<sub>2</sub> preferential paths development.
- Experiments are compared to continuum scale models run at Sandia (Hongkyu Yoon) and invasion percolation (IP) models run at BEG (Prassana Krishnamurthy)
- The CO<sub>2</sub> moves preferentially through the column - Both IP and continuum scale models match different features of the flood.
- Leads to an integrated model to predict behavior



Top row: CT Slices along core, with yellow representing measured CO<sub>2</sub> invasion. CO<sub>2</sub> is injected at bottom and rises buoyantly to the top (left to right)

Middle row: Predictions of CO<sub>2</sub> flow from continuum model,  
Bottom row: Predictions of CO<sub>2</sub> flow from invasion percolation model.

P.G. Krishnamurthy, S. Senthilnathan, H. Yoon, D. Thomassen, T. Meckel, and D. DiCarlo, "Comparison of Darcy's Law and Invasion Percolation Simulations with Buoyancy-Driven Vertical Core Flood Experiments in a Heterogeneous Sandstone Core," *Journal Of Petroleum Science and Engineering* (iaccepted).

# Background – CO<sub>2</sub> Buoyant Flow

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- Buoyancy is the dominant force affecting CO<sub>2</sub> emplacement and trapping everywhere except near the injection site (well bore)
- Almost all measurements of CO<sub>2</sub> trapping have been done for viscously driven flow in homogenous rocks
- Buoyancy driven flow has been studied for analog fluids, but not for CO<sub>2</sub> in cross-bedded rocks
- Goal: Study buoyantly driven CO<sub>2</sub> movement
  - a) **experimentally** in cross bedded rocks at reservoir pressure
  - b) compare to standard **continuum** model
  - c) compare to **invasion percolation** model
  - d) determine best modeling for reproducing **buoyant structures**



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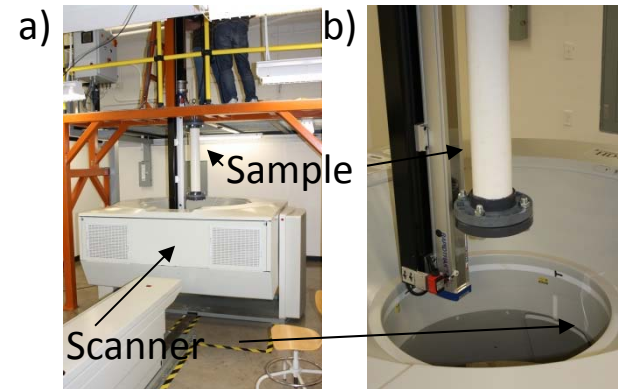
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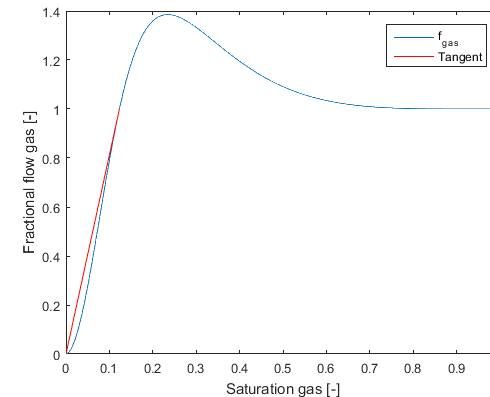
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# Experimental measurements of CO<sub>2</sub> trapping in heterogeneous rocks

- Rock is scanned before experiments to get **porosity** of the core. The porosity is used to obtain permeability and entry pressure **heterogeneity** of the cross-bedded sandstone core
- Flow experiments take place at **1500 psi** where CO<sub>2</sub> becomes dense (but still is buoyant)
- CO<sub>2</sub> is injected like in a core flood, but flow rate is chosen to be **below critical velocity** to ensure that **buoyancy is dominant**
- Monitor CO<sub>2</sub> invasion pattern on a slice by slice basis



Long cross-bedded Boise core placed vertically in CT scanner for saturation measurements



Fractional flow construction to determine that buoyancy is dominant



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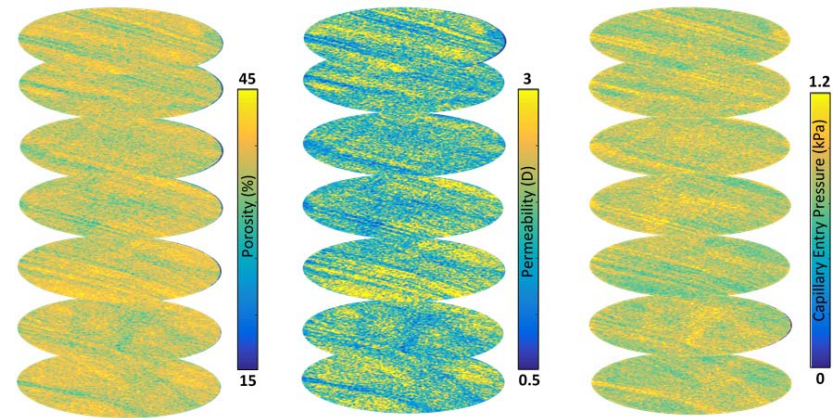
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# Modeling of CO<sub>2</sub> trapping in heterogeneous rocks

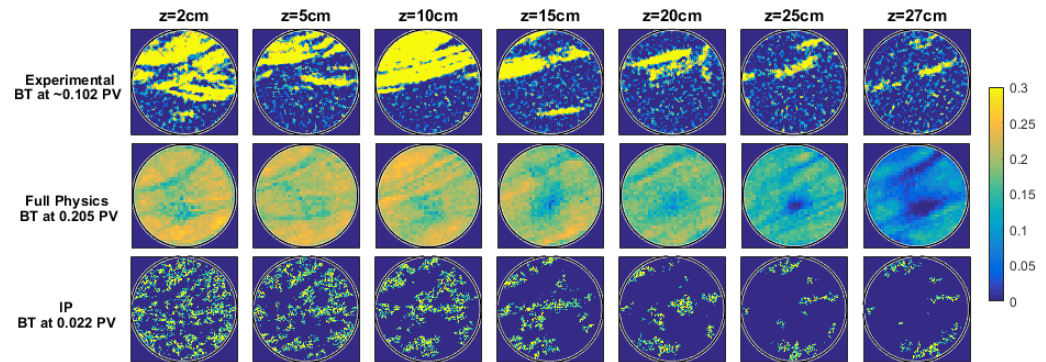
- In buoyancy driven flow there are two ways to model flow
- Standard continuum scale
  - Heterogeneity is put in block to block
  - **Continuous** variations of saturation and permeability
- Invasion percolation (IP)
  - Each block is filled or unfilled
  - Capillary entry pressure
  - Much finer model - **discrete**
- Run both models with input based on dry scan of cross-bedded cores
- Predict **flow patterns**



Obtaining permeability and entry pressure from measured porosity

# Results and summary

- CO<sub>2</sub> moves preferentially  
Continuum scale model
  - Matches overall saturation
  - Much more **smearred** than in actual flow (see 2<sup>nd</sup> row)
  - Sharper **P-S curves** may be solution
- Invasion percolation (IP)
  - Gets high and low saturations correct
  - Pattern too filamentary (see 3<sup>rd</sup> row)
  - Heterogeneity not **accurately represented?**
- Results lead way to better models



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